



EPR Statistics Update

Expedited Project Review Technical Studies Task Force
(EPR-TSTF)

September 9, 2025

Purpose and Key Takeaways



Purpose: Provide members updated EPR statistics

Key Takeaways:

- Four (4) June 2025 projects are still under study
- MISO received fifteen (15) projects for August 2025 cycle
- One (1) of the August 2025 Cycle submitted EPRs is recommended to move forward

MISO continues to actively coordinate with the submitters and impacted entities on the June 2025 Cycle project under study.

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
June 2025	50700	New Antioch 345 kV Station and Load	Central	IPL	1200	Under Study
June 2025	50699	New Whispering Pines 345 kV Station and Load	Central	IPL	400	Under Study
June 2025	50697	Hayford 345 kV Load Addition	Central	AMMO	510	Under Study
June 2025	50695	New Hayford 345 kV Substation	Central	AMMO	420	Under Study
June 2025	50696	Huster-McClay 138 kV line tap	Central	AMMO		Approved

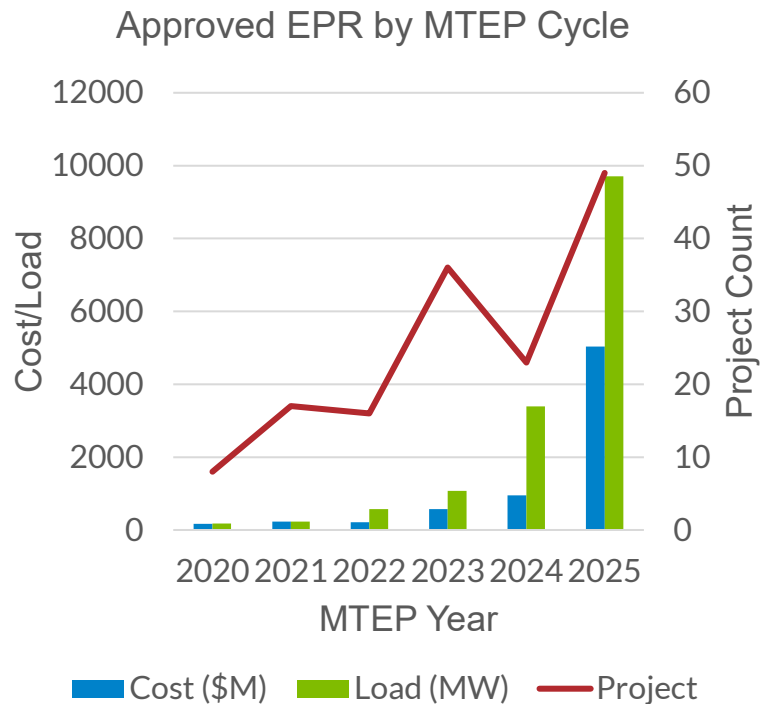
MISO received fifteen (15) EPRs for the August 2025 cycle representing 5780 MW of load. As part of the cycle, MISO added 5400 MW of newly signed GIA generation.

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
August 2025	50713	Mount Olive to Cargas 500 kV Project and Load Addition	South	EES	1200	Under Study
August 2025	50721	East Kanessville 161 kV Substation & 161 kV Lines	West	MEC	200	Under Study
August 2025	50730	Cortland 120 kV Station Expansion	East	ITCT		Under Study
August 2025	50733	Project Renew-150 MW load on Venice-Ridge 138 kV line	Central	AMIL	150	Under Study
August 2025	50734	Customer Load at New Truett 345 kV Substation	Central	AMIL	1000	Under Study
August 2025	50737	Customer Load at Project Elkhorn 345 kV	Central	AMMO	1000	Under Study
August 2025	50738	Customer Load at Project Yoshi 345 kV	Central	AMMO	400	Under Study
August 2025	50736	1 GW Load Addition at Austin 345 kV	Central	AMIL	1000	Under Study

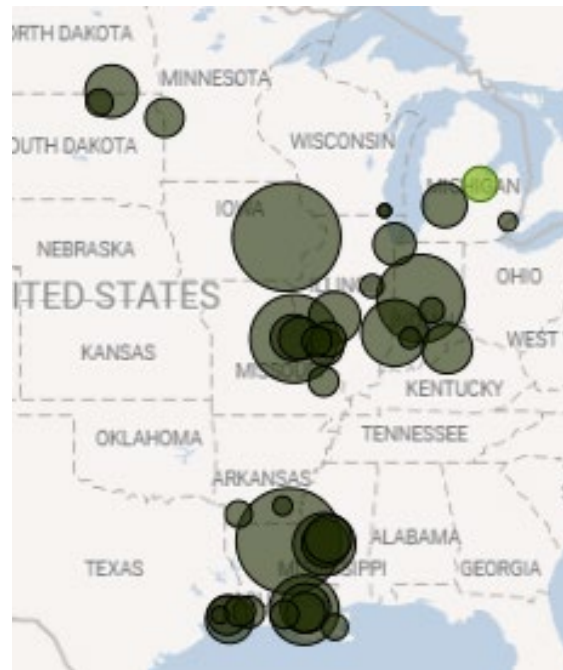
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EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
August 2025	50735	New RECC Load Addition at Mogul 345 kV substation (Phase 2)	Central	AMIL	300	Under Study
August 2025	50741	New Montgomery 345 kV Temporary Tap (Elkhorn Phase 1)	Central	AMMO	42	Under Study
August 2025	50740	Indian Bayou 230 kV Station	South	EES	160	Under Study
August 2025	50744	Juban Trails 230 kV Station	South	EES/DEMCO	324	Under Study
August 2025	50747	New Sub- 138kV Fish Lake	South	ETEC		Under Study
August 2025	50732	Leemon 69 kV Load Addition	Central	CECT	4.6	EPR-TSTF Sept 9
August 2025	50746	1803 - 2025 Age and Condition Program	South	1803 ECI		Under Study

Large Load Interconnection projects have increasingly utilized the Expedited Project Review (EPR) requests process over the last two years throughout the entire MISO footprint.



Spot Load Project MTEP24 and MTEP25



Project Type ● Other - Load Growth ● Other - Local Needs ● Other - Local Reliability



Questions?